### Gunnedah Shire Council – Liverpool Plains Coal Seam Gas Exploration, Petroleum Exploration Licence PEL1 & PEL12 – Kahlua Pilot Reactivation

Gunnedah Shire Council Presentation

**Presenters** 

Thomas Walters – Hydrogeologist John Williams – Senior Hydrogeologist 18 October 2023







### Introduction

Gunnedah Shire Council Presentation – 18 October 2023

### Presentation Request



State Government representatives to present on Coal Seam Gas (CSG) Exploration in PEL1 & PEL12 within the Gunnedah Shire Council local government area

Kahlua Pilot Reactivation CSG Activity

Provide information to guide community consultation

### Department of Planning and Environment - Water



Our role in assessing major developments | Water (nsw.gov.au)



The Department of Planning and Environment (DPE) – Water Group

Develops and oversees water related laws, policies and planning.

- The department is responsible for managing NSW's surface water and groundwater resources. This includes issuing water access licences and approvals for SSD's, council and water utilities.
- The department develops and oversees the state's water-related laws and policies as well as ensures NSW's water resources are secure and sustainable by establishing regional and metropolitan water strategies and water sharing plans.

Fig 1 – Adapted from Who's who in NSW water management | Water

### Groundwater Regulatory Framework



#### **NSW Regulatory Framework**

#### Water Management Act (WMA 2000)

- Minister of Water Honourable Rose Jackson
- Protection and equitable sharing of water
- Defines 'aquifer interference activities'

#### Water Sharing Plans (WSP)

- Required under Water Management Act 2000
- Water-sharing arrangements.

#### Water Management (General) Regulation 2018

Licensing requirements for activities

#### NSW Aquifer Interference Policy (AIP)

- Developed in part to address coal seam gas activities
- Aquifer impact assessment "no more than minimal harm"
  - Minimal impact considerations, thresholds for groundwater levels, pressures and quality

#### Commonwealth Framework

### Environment Protection and Biodiversity Conservation Act 1999 (EPBC)

- Protection of water resources from coal seam gas and large coal mining developments
- NSW Minister of Water must seek advice from Independent Expert Scientific Committee (IESC) statutory committee formed under EPBC act

#### Commonwealth Water Act 2007

- Covers the interstate Murray-Darling Basin (MDB)
- MDB groundwater a national resource

#### Water Resource Plans

- Required under Water Act 2007
- Management and reporting of groundwater across the MDB

### NSW State Significant Developments



### State Significant Development (SSD)

#### Relevant developments e.g.

Mining and extraction operations

#### Significant classification

#### Over a certain size

- In a sensitive environmental area
- Exceed a specific capital investment value

#### **Assessed**

- Existing strategic plans and policies (including state, regional and local)
- Feedback and comments from the relevant local council(s)
- Specialised and technical input and advice received from federal and state government agencies
- Public submissions received during the exhibition
- The public interest

#### **Consent authority**

- Minister for Planning Honourable Paul Scully
- Independent Planning Commission consent authority when:
  - Proposal not supported by relevant council(s)
  - Planning (DPE) receives >50 unique public objections

#### Modification

Apply to the Minister for Planning to modify the request

#### Appeals by applicant

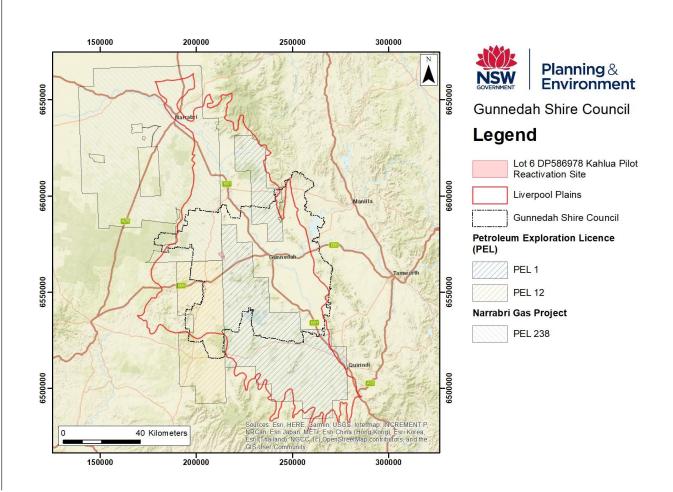
NSW Land and Environment Court

#### SSD documentation technical guidelines and requirements

- Groundwater Assessment Toolbox for Major Projects
- Guidelines for Groundwater Documentation SSD/SSI Projects
- Minimum Groundwater Modelling Requirements for SSD/SSI
- Cumulative Groundwater Impact Assessment Approaches

### Coal Seam Gas Exploration in the Liverpool Plains





### Petroleum Exploration Licence (PEL)

PEL1 & PEL12 - held by Australian Coalbed Methane Pty Ltd and Santos QNT Pty Ltd

PEL238 – held by Santos NSW Pty Ltd, Santos NSW (Narrabri Gas) Pty Ltd, SSD 6456

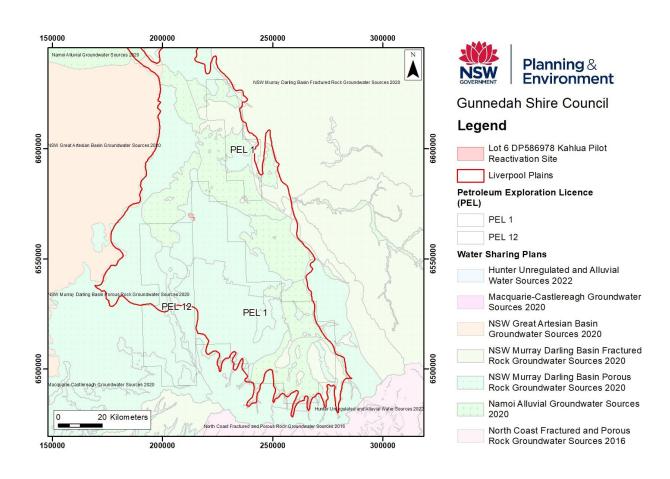
Licence	Expiry	Area (Km²)
PEL1	12 April 2028	3,924
PEL12	12 April 2028	1,615
PEL238	17 December 2027	5,708

Fig 2 – Liverpool Plains, Gunnedah Shire Council and nearby PEL's

Petroleum leases 7

### Water Sharing Plans applicable to the area





### Water Sharing Plans (WSP's)

Location	WSP	
Kahlua Pilot Reactivation Site	NSW Murray Darling Basin Porous Rock Groundwater Source 2020	
	NSW Murray Darling Basin Fractured Rock Groundwater Source 2022	
	Namoi Alluvial Groundwater Sources 2020	
PEL1 & PEL 12	NSW Murray Darling Basin Porous Rock Groundwater Source 2020	
	NSW Murray Darling Basin Fractured Rock Groundwater Source 2022	

Fig 3 – Groundwater Sharing Plans

### **Monitoring Bores**





Fig 4 – Nested monitoring bores at Plumb Road (southwest of Narrabri in the Pilliga)

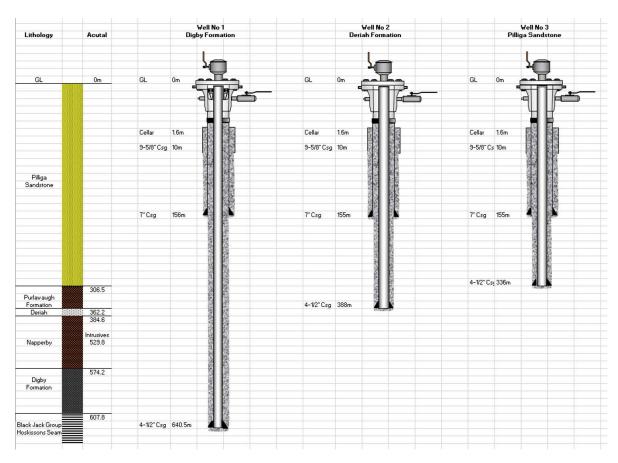
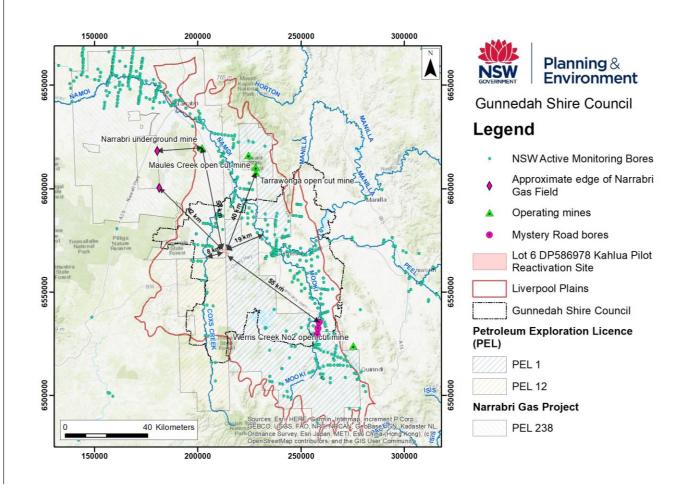


Fig 5 – Plumb Road bores monitoring aquifers over depth from DPE Narrabri Community Consultation Committees on Coal Basin Monitoring presentation

Monitoring nest

### Monitoring Network





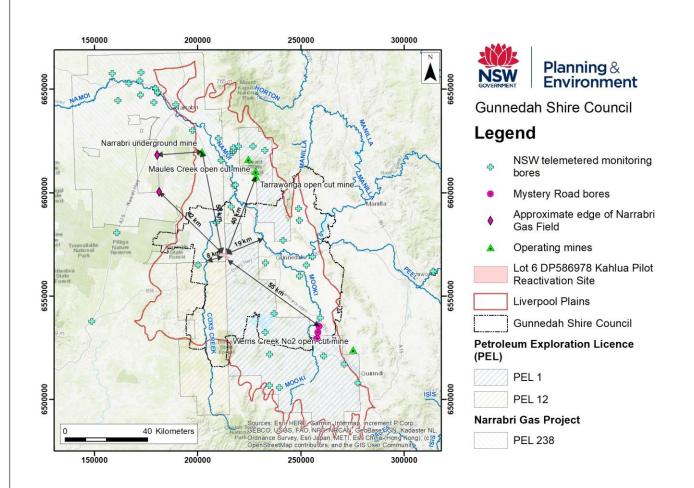
### Monitoring bore network

1,149 monitoring bores in the region, shown within this figure.

Fig 6 – Monitoring bore network

### Monitoring Network





#### Telemetered bore network

75 monitoring bores are fitted with digital loggers reporting readings back to government servers

Data can be viewed at:

Real-time water data (waternsw.com.au)

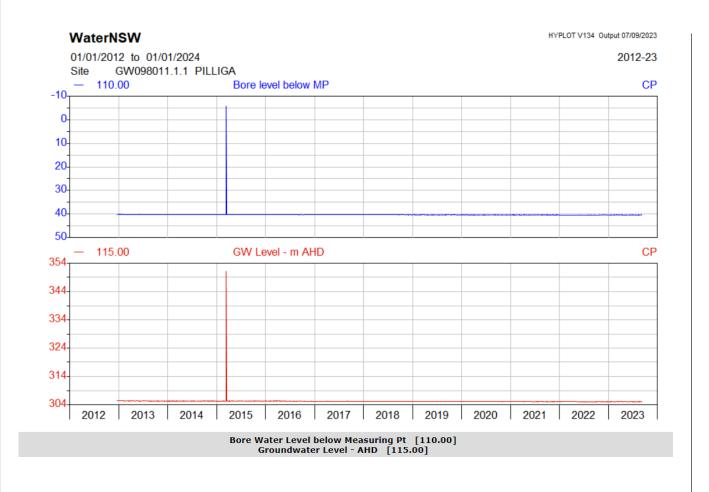
Or WaterNSW's latest website

https://waterinsights.waternsw.com.au/

Fig 7 – Telemetered bores

### Hydrograph – Pilliga example





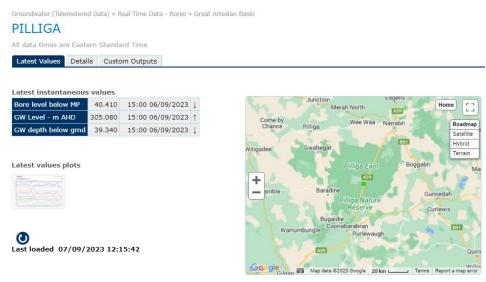
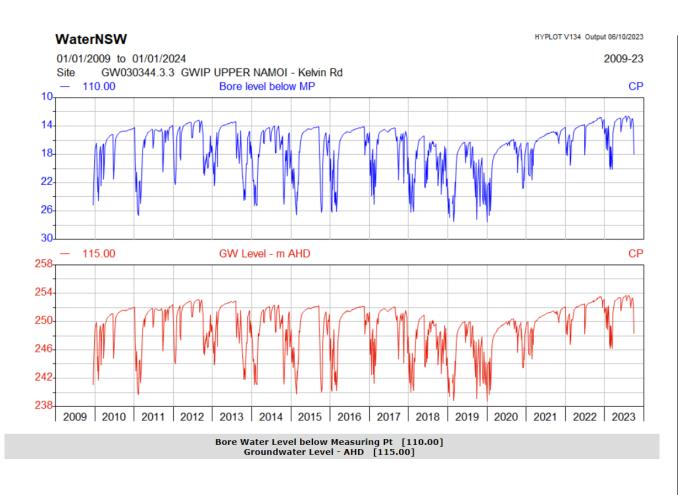


Fig 8 – Hydrograph and location GW098011.1.1 Pilliga

### Hydrograph – Upper Namoi example





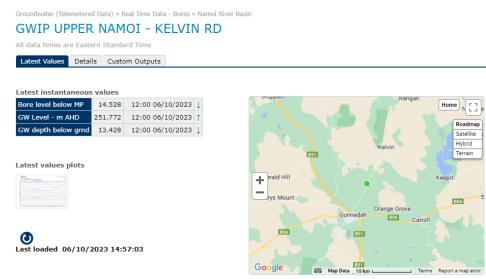


Fig 9 – Hydrograph and location GW030344.3.3 Upper Namoi - Kelvin Road

### **Groundwater Extraction**



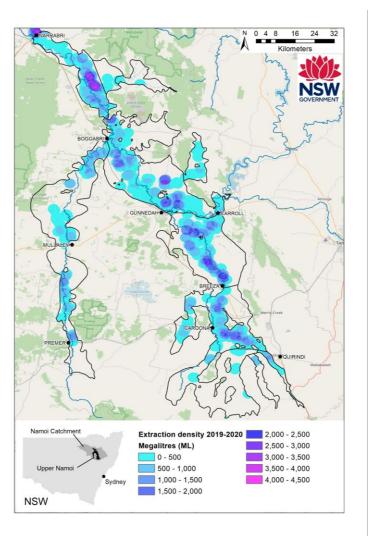


Fig 10 – Groundwater density extraction in Upper Namoi 2019-2020

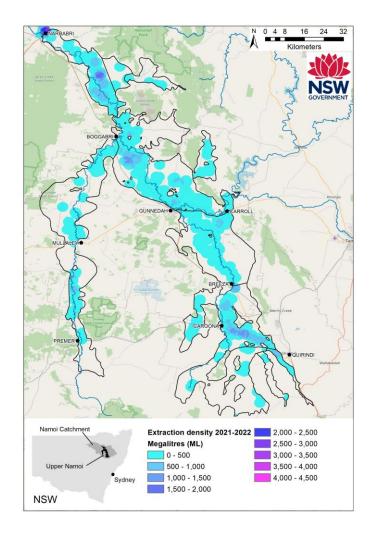


Fig 11 – Groundwater density extraction in Upper Namoi 2021-2022





### Kahlua Pilot Reactivation

Gunnedah Shire Council Presentation – August 2023

### Kahlua Pilot Reactivation



#### **Exploration activities**

#### Managed by the NSW Resource Regulator

- Kahlua activity dewater a coal seam to release coal seam gas and estimate gas resources
- Site located 25 km west of Gunnedah
- Four wells planned to operated K2, K3, K4 and K5
- Two monitoring locations
- Water produced/extracted about 9 ML/year predicted for up to two years (GHD 2022)
- Mandatory reporting conditions
  - Bore construction, well integrity and code of practice requirements
  - Monitoring plans
  - Trigger Action Response Plans (TARPS)

### Kahlua Pilot Reactivation Groundwater Impact Assessment

#### Undertaken by AGE Consultants in 2022

- Reporting and groundwater modelling
- Comply with minimal impact considerations of AIP (GHD 2022)
- Predicted impacts minor or negligible and temporary (GHD 2022)

### Kahlua Pilot Reactivation Review of Environmental Factors (REF)

Undertaken by GHD Consultants in 2022

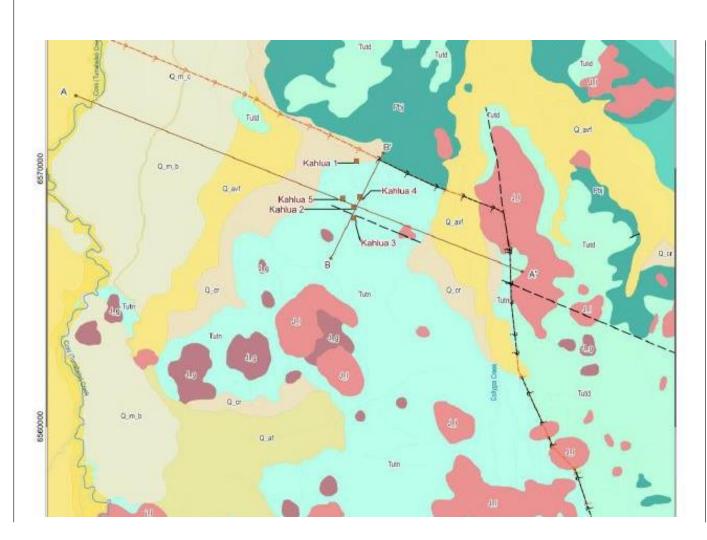
• Surrounding environmental review air, soil, water etc.

#### Water Approval – consent conditions

Water Supply Work Approval with a range of conditions to meet.

### Geology





### Kahlua area geology

- Basement volcanics
- Sedimentary rocks dipping west
- Faulted
- Intruded by volcanics
- Alluvial deposits
- Cross sections A-A' and B-B'

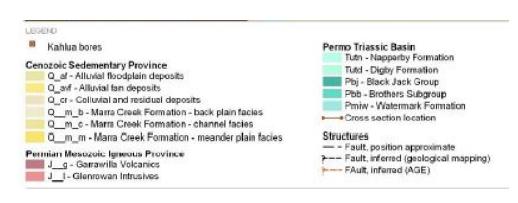


Fig 12 – Kahlua area geology (AGE 2022)

Geology in the Kahlua area

### Geology



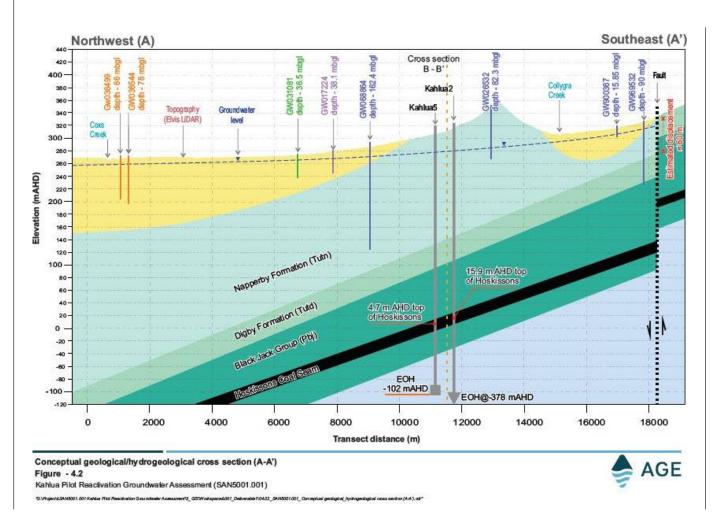


Table 5.1 Hydrogeology of the project site (Golder Associates 2010)

Period	Litho - strati	igraphy	Main Rock Types		
Un-		Narrabri Formation			Clays, minor sands and gravel bed
Quaternary	consolidated sediments	Gunnedah Formation		Gravel and sand with minor clay beds	
Triassic	Napperby Formation			Interbedded fine sandstone & siltstone	
		Digby	Ulinda Sandstone		Quartz sandstone
		Formation	Bomera Conglomerate		Conglomerate
		Black Jack Group	Nea Subgroup	Trinkey Formation	Coal measures - siltstone, fine sandstone, tuffs, stony coal
				Wallala Formation	Conglomerate, sandstone, siltston minor coal bands
				Breeza Coal	Coal & claystone
Late Permian Sednence				Clare Sandstone	Medium to coarse-grained quartzose sandstone; quartzose conglomerate
	asin		Coogal Subgroup	Howes Hill Coal	Coal
	unnedah B Sequenc			Benelabri Formation	Claystone, siltstone &sandstone fining up cycles; more sandy towards top of unit
	o			Hoskissons Coal	Coal, minor daystone bands
				Brigalow Formation	Fining-up sequence of medium to coarse-grained quartzose sandstone and siltstone
			Brothers Subgroup	Arkarula Formation	Sandstone & siltstone; burrowed & bioturbated
				Melvilles Coal	Coal
				Pamboola Formation	Sandstone, siltstone, minor claystone &coal
Mid Permian		Millie	Watermark Formation		Marine - sandy siltstone, siltstone/claystone, silt/sand laminite, sandstone
		Group	Porcupine Formation		Marine - diamictite, sandy- mudstone

Note: Aquitards are shaded light brown, potential or poor aquifers are shaded light blue. Significant aquifers are shaded darker blue.

Fig 13 – Conceptual cross section A-A' (AGE 2022)

### Geology



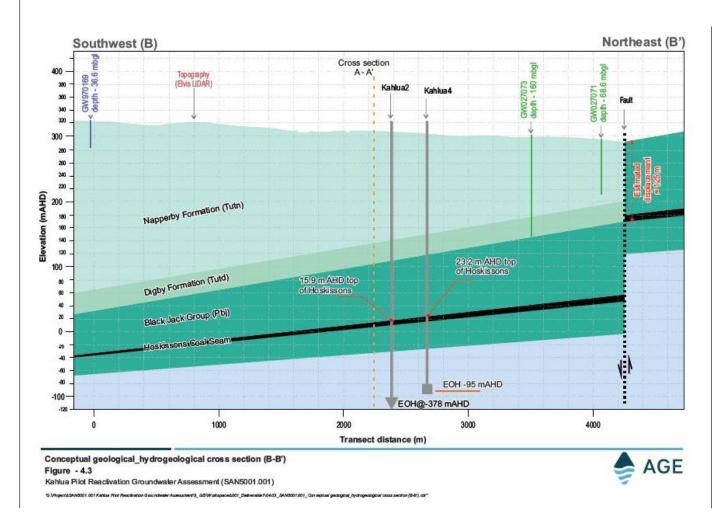


Table 5.1 Hydrogeology of the project site (Golder Associates 2010)

Period	Litho - strati	igraphy		Main Rock Types	
ACTION AND ADDRESS AND ADDRESS.	Un-	Narrabri Formation			Clays, minor sands and gravel bed
	consolidated sediments	Gunnedah Formation		Gravel and sand with minor clay beds	
Triassic	6 95	Napperby Formation			Interbedded fine sandstone & siltstone
		Digby	Ulinda Sandstone		Quartz sandstone
		Formation	Bomera Conglomerate		Conglomerate
Currectan Basin Sequence			Nea Subgroup	Trinkey Formation	Coal measures - siltstone, fine sandstone, tuffs, stony coal
				Wallala Formation	Conglomerate, sandstone, siltston minor coal bands
				Breeza Coal	Coal & claystone
				Clare Sandstone	Medium to coarse-grained quartzose sandstone; quartzose conglomerate
	asin	Black Jack Group	Coogal Subgroup	Howes Hill Coal	Coal
	unnedah B Sequeno			Benelabri Formation	Claystone, siltstone &sandstone fining up cycles; more sandy towards top of unit
	Ø			Hoskissons Coal	Coal, minor daystone bands
				Brigalow Formation	Fining-up sequence of medium to coarse-grained quartzose sandstone and siltstone
			Brothers Subgroup	Arkarula Formation	Sandstone & siltstone; burrowed & bioturbated
				Melvilles Coal	Coal
				Pamboola Formation	Sandstone, siltstone, minor claystone &coal
Mid Permian		Millie	7 12		Marine - sandy siltstone, siltstone/claystone, silt/sand laminite, sandstone
		Group	Porcupine F	ormation	Marine - diamictite, sandy- mudstone

Note: Aquitards are shaded light brown, potential or poor aquiffers are shaded light blue. Significant aquiffers are shaded darker blue.

Fig 14 - Conceptual cross section B-B' (AGE 2022)





### Conclusion

Gunnedah Shire Council Presentation – 18 October 2023

## Liverpool Plains Coal Seam Gas – Risk to Groundwater?



#### **CSG Exploration in the Liverpool Plains**

- 1. The DPE Water Group has no stance on CSG exploration activities, all projects are assessed based on science
- 2. CSG exploration approvals are managed by the NSW Resource Regulator
- 3. There are no other or new Coal Seam Gas State Significant Developments before the Water Group
- 4. All current exploration activities are approved:
  - Kahlua Pilot Reactivation 9 ML/year over 2 years – low volume
  - Low risk to alluvial and fractured or porous rock aquifers, users and the environment
- 5. What if new scientific evidence arises?
  - Future activities will be required to investigate all lines of information prior to submitting for an approval

- 6. What if new CSG projects are proposed?
  - All future activities will require approval
  - Future activities will be required to investigate all lines of information prior to submitting for an approval
  - The applicants of major projects are required to collect data to inform their impact assessment including potential connectivity with alluvium aquifers
  - The Department of Planning and Environment will assess all activities within the NSW regulatory framework
  - Groundwater impact in principle "no more than minimal harm"
  - There is published guidance in the Guidelines for Groundwater Documentation for SSD/SSI projects: Technical Guideline.

Presentation summary 21

### References & Resources



#### References

AGE, 2022. Kahlua Pilot Reactivation Groundwater Assessment. Report SAN5001.001 Kahlua Pilot Reactivation GA v02.01.docx, prepared by Australasian Groundwater and Environmental Consultants Pty Ltd for Santos Pty Ltd. July.

GHD, 2022. Kahlua Pilot Reactivation: Review of Environmental Factors. Report prepared by GHD Pty Ltd for Santos Pty Ltd. December. Report available from the NSW Government Resource Regulator website: PEL1 Santos Kahlua application package

WaterNSW, 2023. WaterNSW Real Time Data website. Real-time water data (waternsw.com.au)

#### **Resource Regulator**

About us | NSW Resources Regulator

Document Library | NSW Resources Regulator | Kahlua

#### **Groundwater Resources**

Who's who in NSW water management | Water

Water agencies | Water (nsw.gov.au)

Our role in assessing major developments | Water (nsw.gov.au)

Water Management Act 2000 No 92 - NSW Legislation

Water sharing plans | Water (nsw.gov.au)

Water Management (General) Regulation 2018 - NSW Legislation

Environment Protection and Biodiversity Conservation Act 1999 (legislation.gov.au)

Water Act 2007 (legislation.gov.au)

Major Projects | Planning Portal - Department of Planning and Environment (nsw.gov.au)

Groundwater technical guidelines and requirements

Narrabri Community Consultation Committees on Coal Basin Monitoring

Real-time water data (waternsw.com.au)



# John Williams & Thomas Walters

### With this in mind

Thank you for listening, feel free to contact the Groundwater Management and Science Unit